

Table 8. PAD District I—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 21	—	1,495	63	1	39	0	1,541	(s)	0
Natural Gas Liquids and LRGs	26	65	37	—	97	21	—	3	1	200
Pentanes Plus	3	—	0	—	0	(s)	—	0	(s)	3
Liquefied Petroleum Gases	23	65	37	—	97	21	—	3	1	198
Ethane/Ethylene	8	0	0	—	0	0	—	0	0	8
Propane/Propylene	10	51	34	—	92	15	—	0	(s)	172
Normal Butane/Butylene	4	20	3	—	6	7	—	0	(s)	25
Isobutane/Isobutylene	1	-6	0	—	-1	-1	—	3	0	-7
Other Liquids	-41	—	308	—	6	-81	—	416	4	-66
Other Hydrocarbons/Oxygenates	56	—	12	—	0	-9	—	76	1	0
Unfinished Oils	—	—	23	—	(s)	-24	—	113	0	-67
Motor Gasoline Blend. Comp.	-98	—	273	—	6	-47	—	226	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-1	—	1	0	(s)
Finished Petroleum Products	103	1,997	1,125	—	2,732	306	—	—	33	5,618
Finished Motor Gasoline	103	1,065	407	—	1,514	128	—	—	5	2,956
Reformulated	—	656	173	—	283	15	—	—	(s)	1,097
Oxygenated	51	0	0	—	0	-1	—	—	0	52
Other	52	410	235	—	1,231	115	—	—	5	1,807
Finished Aviation Gasoline	—	(s)	0	—	1	-1	—	—	0	2
Jet Fuel	—	85	85	—	431	36	—	—	(s)	565
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	85	85	—	431	36	—	—	(s)	565
Kerosene	—	8	7	—	0	-4	—	—	(s)	19
Distillate Fuel Oil	—	472	277	—	735	62	—	—	3	1,420
0.05 percent sulfur and under	—	229	103	—	481	46	—	—	1	765
Greater than 0.05 percent sulfur ...	—	243	175	—	255	15	—	—	2	655
Residual Fuel Oil	—	112	296	—	19	45	—	—	5	377
Petrochemical Feedstocks ^e	—	13	12	—	-1	2	—	—	0	22
Special Naphthas	—	2	4	—	1	(s)	—	—	1	7
Lubricants	—	16	9	—	19	1	—	—	3	39
Waxes	—	(s)	1	—	0	(s)	—	—	1	(s)
Petroleum Coke	—	58	0	—	0	(s)	—	—	12	46
Asphalt and Road Oil	—	104	27	—	12	38	—	—	2	103
Still Gas	—	59	0	—	0	0	—	—	0	59
Miscellaneous Products	—	2	0	—	0	-1	—	—	(s)	3
Total	108	2,062	2,964	63	2,836	285	0	1,960	37	5,752

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."